

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.08.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/04

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of July-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of July, 2015 .
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
	July'15	80.15	67.97
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
	July'15	61.33	65.23
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
	July'15	96.94	96.92
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
	June'15	51.74	52.73
	July'15	56.19	53.61
BTPS	Apr'15	68.86	68.86
	May'15	88.37	78.74
	June'15	94.08	83.80
	July'15	100.11	87.94
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33
	July'15	89.17	87.33

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{N}{i=1} 10000 \times \frac{\text{Dci}}{\{N \times \text{IC} \times (100 - \text{Aux})\}} \%$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of (AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of (AFC)}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs (WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
	July'15	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
	July'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
	July'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
	July'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			
	July'15	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10
	July,15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto July'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto July'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto July'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000




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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	20.270	11.734	2.317	6.219	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	5.151	2.982	0.589	1.580	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I*	5.710	2.508	1.450	1.752	
UNCHAAR-II*	11.190	4.9146	2.8423	3.4331	
UNCHAAR-III*	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	

MANAGER(SO/EA)

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	91.615802
	BYPL	53.208466
	NDPL	64.844646
	NDMC	52.123515
	MES	21.562821
	MP	0.000000
	Total	283.355250
RPH*	BRPL	-0.752919
	BYPL	-0.428327
	NDPL	-0.513755
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.951000
GT(APM, PMT, RLNG)	BRPL	20.012205
	BYPL	11.433308
	NDPL	13.869104
	NDMC	0.000000
	MES	0.000000
Total	45.314617	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




MANAGER(SO/EA)

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	43.693583
	BYPL	24.635089
	NDPL	30.574450
	NDMC	43.592627
	MES	0.000000
	Total	142.495750
PPCL (S-RLNG)	BRPL	0.897770
	BYPL	0.510321
	NDPL	0.468378
	NDMC	0.672281
	MES	0.000000
	Total	2.548750
Bawana(APM, PMT,RLNG)	BRPL	33.037588
	BYPL	18.903111
	NDPL	22.928842
	NDMC	7.667576
	MES	1.420900
	PUNJAB	11.815683
	HARYANA	11.492050
	Total	107.265750
Bawana (S-RLNG)	BRPL	4.293395
	BYPL	2.156213
	NDPL	2.604435
	NDMC	1.010463
	MES	0.250493
	PUNJAB	0.008750
	HARYANA	0.008750
	Total	10.332500
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	0.8464350	0.5828845	0.1576009	0.1059496	0.0000000
ANTA RF	0.0000000				
AURIYA GF	2.9879450	1.1945388	0.8561434	0.9372628	0.0000000
AURIYA LF	0.0000000				
AURIYA RF	0.0000000				
BAIRASIUL*	8.1773800	4.8143507	0.0000000	3.3630293	
CHAMERAHEP*	23.4856800	13.8269592	0.0000000	9.6587208	
CHAMERA-II HEP*	20.5505000	12.0989014	0.0000000	8.4515986	
CHAMERA-III HEP*	15.6811225	9.2321041	0.0000000	6.4490184	
DADRI GF	15.3062958	7.4944964	3.7599348	4.0518646	0.0000000
DADRI LF	0.0000000				
DADRI RF	1.0488769	0.4605889	0.2664387	0.3218493	0.0000000
DADRI TPS	243.8523925	153.5340008	28.4981335	2.4200863	59.4001719
DADRI-II TPS	418.0036625	202.2134173	109.0340524	106.7561928	0.0000000
DHAULIGANGA *	19.3016900	11.3636770	0.0000000	7.9380130	
DULAHSTI HEP	34.4137050	15.1144992	8.7410811	10.5581247	
JHAJJAR	61.4329875	35.5635565	7.0217905	18.8476405	
KOLDEM HEP	18.9211200	0.0000000	8.5697537	10.3513663	
KOTESHWAR	12.6209425	5.5431179	3.2057194	3.8721052	
NAPP	29.2622830	12.8519947	7.4326199	8.9776684	
NAPTHA JHAKRI*	56.0954950	22.1675456	0.0000000	33.9279494	
RAPP C	35.9055031	15.7696970	9.1199978	11.0158083	
RIHAND STPS	49.1395147	25.2218998	12.1763407	11.7412742	
RIHAND-II STPS	54.2586925	26.7292322	14.2950722	13.2343881	
RIHAND-III STPS	53.9643250	26.7169026	14.5033836	12.7440388	
SEWA-II HEP*	7.8415550	4.6166371	0.0000000	3.2249179	
SINGRAULI	85.0759800	18.2752556	43.2445666	23.5561578	
SALAL HEP*	38.4551175	22.6400659	0.0000000	15.8150516	
TEHRI HEP	30.7954425	13.5253583	7.8220424	9.4480418	
TANAKPUR*	4.5625911	2.6861799	0.0000000	1.8764112	
UNCHAAR-I	10.6602775	5.7129773	2.8200672	2.1272330	
UNCHAAR-II	13.3080925	7.0931488	3.5332317	2.6817120	
UNCHAAR-III	14.3500300	7.5793087	3.7724187	2.9983026	
URI HEP*	28.8066250	16.9596124	0.0000000	11.8470126	
URI -II HEP	15.4298975	6.7768110	3.9191940	4.7338925	
		0.0000000	0.0000000	0.0000000	
PARBATI-III	17.6959725	7.7720711	4.4947770	5.4291244	
FARAKA	10.1530150	5.2671706	2.2324362	2.6534082	0.0000000
KAHALGAON-I	24.7359020	13.3642229	5.8695415	5.5021376	0.0000000
KAHALGAON-II	83.7951020	43.6487391	20.8766825	19.2696804	0.0000000
SASAN	288.0243100	60.6433979	145.6981241	81.6827880	0.0000000
DVC(LT-3)*	162.6675220	71.4435757	41.3175506	49.9063957	
DVC(MEJIA)(LT-4)*	57.9784650	25.4641418	14.7265301	17.7877931	
DVC(MEJIA7)(LT-8)	55.6587250		55.6587250		
Haryana CLP Jhajjar(LT-5)	25.3541480			25.3541480	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	189.5817120			189.5817120	
SECI	9.2756040	3.0918680	3.0918680	3.0918680	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	16.1271716	3.4439805	8.2220243	4.4611668	
UNCHAHAAR-I	2.6598859	1.4716689	0.6562980	0.5319190	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGI_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	4	02.07.2015	13.17	02.07.2015	22.58
	6	13.07.2015	10.22	13.07.2015	11.02
PPCL	1	04.07.2015	21.20	04.07.2015	23.44
		09.07.2015	15.40	09.07.2015	16.00
		22.07.2015	21.59	22.07.2015	22.54
	2	04.07.2015	20.11	04.07.2015	21.42
		07.07.2015	10.18	07.07.2015	11.00
		15.07.2015	17.58	15.07.2015	19.25
		21.07.2015	10.10	21.07.2015	11.25
		23.07.2015	16.08	23.07.2015	18.07
		24.07.2015	1.57	24.07.2015	10.03
	Bawana	1	14.07.2015	3.10	14.07.2015
2		01.07.2015	20.56	01.07.2015	21.50
4		13.07.2015	14.43	13.07.2015	24.00
		22.07.2015	12.05	22.07.2015	20.23
		25.07.2015	20.38	25.07.2015	21.49
Rithala			-Nil-		

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
June'15	11.135051

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.07.15 to 31.07.15 (except 02.07.15 to 03.07.15 ,19.07.15 & 27.07.15) on RTC basis Comprising of total Energy Schedule to Duggar 0.6933600 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.07.15 to 31.07.15 on RTC basis comprising of total Energy Schedule to NDMC 3.920880 Mus at Delhi STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	44.9608475	-1.6833865
	BYPL	0.0356600	-17.8652439
	NDPL	0.0000000	-40.9776345
	NDMC	2.9861625	-18.8897926
	MES	0.0000000	0.0000000
	Total	47.9826700	-79.4160575
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-3.1225275
	MES	0.0000000	0.0000000
	Total	0.0000000	-3.1225275

All figures are at Delhi Periphery

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